

BEFORE THE WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

EXHIBIT NO. ____ (WGJ-7) OF WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

SUMMARY OF MAJOR DEFERRAL COMPONENTS
July 2000 - September 2001

	<u>Total</u>	<u>Jul-00</u>	<u>Aug-00</u>	<u>Sep-00</u>	<u>Oct-00</u>	<u>Nov-00</u>	<u>Dec-00</u>	<u>Jan-01</u>
Hydro Increase (Decrease) in Deferral	\$197,817,992	\$4,624,239	\$9,256,633	\$3,329,753	-\$2,834,402	\$21,354	\$13,097,867	\$8,961,037
Price Impact on Authorized Purchases	\$91,587,878	\$3,453,737	\$8,934,778	\$6,146,993	\$3,414,047	\$3,486,687	\$11,360,294	\$8,009,825
Colstrip Increase (Decrease) in Deferral	(\$11,214,163)	-\$188,366	\$512,649	\$3,855,939	\$1,872,404	-\$1,393,453	-\$2,131,100	-\$463,430
Kettle Falls Increase (Decrease) in Deferral	(\$10,399,671)	-\$795,501	-\$310,169	-\$292,808	\$858,494	-\$226,737	-\$1,557,710	-\$277,554
Rathdrum Increase (Decrease) in Deferral	(\$64,851,175)	-\$3,364,005	-\$6,899,904	-\$1,711,332	-\$186,379	-\$2,031,002	-\$10,082,361	-\$5,652,440
Northeast Increase (Decrease) in Deferral	(\$10,026,958)	-\$55,873	-\$1,272,805	-\$491,711	-\$31,832	-\$130,427	-\$90,347	\$0
Small Gen Increase (Decrease) in Deferral	(\$129,549)							\$0
Retail Loads Increase (Decrease) in Deferral	(\$16,172,992)							-\$42,894
Buy-back Payments in Deferral	\$5,463,962							\$0
Fuel not in Acct 547 Increase (Decrease) in Deferral	\$6,325,446							\$0
Other Increase (Decrease) in Deferral	\$6,310,580	\$3,220,234	\$2,502,924	\$501,632	-\$812,519	\$707,431	-\$12,872,955	-\$5,889,989
Total of Components	\$194,711,351	\$6,894,465	\$12,724,106	\$11,338,466	\$2,279,812	\$433,853	-\$2,276,312	\$4,644,554
Deferral Entries	\$194,711,351	\$6,894,465	\$12,724,106	\$11,338,466	\$2,279,812	\$433,853	-\$2,276,312	\$4,644,554
Interest on Deferral Balance	\$4,947,636	\$16,861	\$64,923	\$124,089	\$158,001	\$165,411	\$161,714	\$168,296
Total Deferral with Interest	\$199,658,987	\$6,911,326	\$12,789,029	\$11,462,555	\$2,437,813	\$599,264	-\$2,114,598	\$4,812,850
Small Generation Fixed Costs	(\$1,186,864)							

Notes:

Prices are weighted average of all short-term transactions
Authorized hydro and thermal generation assumed flat
Retail revenue credit assumed to be \$50/MWh x change in load
Impact of long-term contract changes not included
Small generation component includes fuel expense
Small generation fixed costs includes lease payments and O&M fees
Fuel not in Account 547 is fuel not consumed that was resold

SUMMARY OF MAJOR DEFERRAL COMPONENTS
July 2000 - September 2001

	<u>Feb-01</u>	<u>Mar-01</u>	<u>Apr-01</u>	<u>May-01</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>
Hydro Increase (Decrease) in Deferral	\$22,486,459	\$17,430,862	\$27,106,424	\$17,492,033	\$25,396,877	\$25,769,925	\$14,149,539	\$11,529,391
Price Impact on Authorized Purchases	\$3,420,374	\$8,354,462	\$20,996,520	-\$9,696,143	\$1,274,649	\$6,597,744	\$8,000,974	\$7,832,937
Colstrip Increase (Decrease) in Deferral	-\$3,045,953	\$787,399	\$6,009,103	-\$2,565,409	-\$8,050,421	-\$4,502,337	-\$1,275,709	-\$635,478
Kettle Falls Increase (Decrease) in Deferral	-\$1,061,933	-\$830,018	-\$2,022,177	-\$72,408	-\$2,847,034	-\$1,120,120	\$138,894	\$17,111
Rathdrum Increase (Decrease) in Deferral	-\$5,112,698	-\$2,640,384	-\$8,822,555	-\$4,997,648	-\$5,805,017	-\$3,912,773	-\$1,406,341	-\$2,226,333
Northeast Increase (Decrease) in Deferral	-\$733,418	-\$1,739,987	-\$3,974,493	-\$1,667,222	-\$65,612	\$192,585	\$28,177	\$6,009
Small Gen Increase (Decrease) in Deferral	\$0	\$0	\$0	\$0	\$0	\$0	-\$93,926	-\$35,623
Retail Loads Increase (Decrease) in Deferral	\$1,439,889	-\$1,990,295	-\$4,434,356	-\$1,801,802	-\$4,526,396	-\$3,120,094	\$975,384	-\$2,672,428
Buy-back Payments in Deferral	\$0	\$0	\$1,359	\$405,947	\$1,204,477	\$1,205,296	\$1,576,144	\$1,070,739
Fuel not in Acct 547 Increase (Decrease) in Deferral	-\$702,000	\$0	\$5,808	\$67,893	\$289,714	\$713,016	\$2,646,095	\$3,304,920
Other Increase (Decrease) in Deferral	-\$5,634,673	-\$12,210,550	-\$4,788,419	\$5,487,683	\$12,781,256	\$21,105,592	\$467,090	\$1,745,844
Total of Components	\$11,056,047	\$7,161,489	\$30,077,213	\$2,652,923	\$19,652,492	\$42,928,834	\$25,206,320	\$19,937,089
Deferral Entries	\$11,056,047	\$7,161,489	\$30,077,213	\$2,652,923	\$19,652,492	\$42,928,834	\$25,206,320	\$19,937,089
Interest on Deferral Balance	\$207,517	\$253,086	\$345,396	\$427,131	\$483,770	\$639,187	\$808,947	\$923,307
Total Deferral with Interest	\$11,263,564	\$7,414,575	\$30,422,609	\$3,080,054	\$20,136,262	\$43,568,021	\$26,015,267	\$20,860,396
Small Generation Fixed Costs								-\$1,186,864

Notes:

Prices are weighted average of all short-term transactions
Authorized hydro and thermal generation assumed flat
Retail revenue credit assumed to be \$50/MWh x change in load
Impact of long-term contract changes not included
Small generation component includes fuel expense
Small generation fixed costs includes lease payments and O&M fees
Fuel not in Account 547 is fuel not consumed that was resold